

International Well Control Forum

Surface BOP Kill Sheet - Vertical Well (Metric/Bar)

DATE : _____

NAME : _____

FORMATION STRENGTH DATA:

SURFACE LEAK-OFF PRESSURE FROM FORMATION STRENGTH TEST bar

DRILLING FLUID DENSITY AT TEST kg/l

MAX. ALLOWABLE DRILLING FLUID DENSITY =
(B) + $\frac{(A)}{\text{SHOE T.V. DEPTH} \times 0.0981}$ = kg/l

INITIAL MAASP =
 $((C) - \text{CURRENT DENSITY}) \times \text{SHOE T.V. DEPTH} \times 0.0981$
 = bar

CURRENT WELL DATA::

CURRENT DRILLING FLUID:

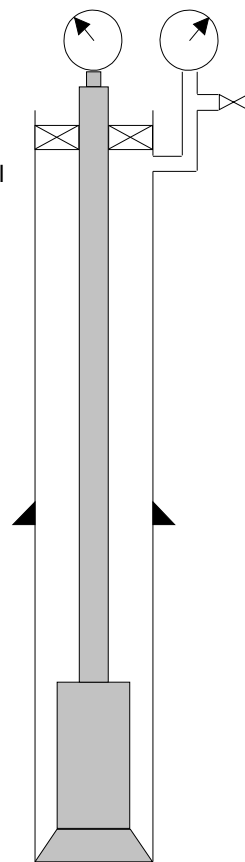
DENSITY kg/l

CASING SHOE DATA:

SIZE in

M. DEPTH m

T.V. DEPTH m



HOLE DATA:

SIZE in

M. DEPTH m

T.V. DEPTH m

PUMP NO. 1 DISPL.	PUMP NO. 2 DISPL.
l / stroke	l / stroke

(PL) DYNAMIC PRESSURE LOSS [bar]		
SLOW PUMP RATE DATA:	PUMP NO. 1	PUMP NO. 2
SPM		
SPM		

PRE-RECORDED VOLUME DATA:	LENGTH m	CAPACITY l / m	VOLUME litres	PUMP STROKES stks	TIME minutes
DRILL PIPE	x	=		VOLUME PUMP DISPLACEMENT	PUMP STROKES SLOW PUMP RATE
HEAVY WALL DRILL PIPE	x	=	+		
DRILL COLLARS	x	=	+		
DRILL STRING VOLUME			(D) l	(E) stks	min
DC x OPEN HOLE	x	=			
DP / HWDP x OPEN HOLE	x	=	+		
OPEN HOLE VOLUME			(F) l	stks	min
DP x CASING	x	=	(G) l	stks	min
TOTAL ANNULUS VOLUME			(F+G) = (H) l	stks	min
TOTAL WELL SYSTEM VOLUME			(D+H) = (I) l	stks	min
ACTIVE SURFACE VOLUME			(J) l	stks	
TOTAL ACTIVE FLUID SYSTEM			(I + J) l	stks	

