

Subsea Vertical Killsheet



Name :

Date :

Formation strength data :

Surface pressure from test bar

Fluid density at test kg / litres

Max fluid density
B + A / (ShoeTVD x 0,0981) kg / litres

INITIAL MAASP
(C - Current fluid) x ShoeTVD x 0,0981 bar

Pump nr 1 effective output litres / stroke

Pump nr 2 effective output litres / stroke

SCR data		Dynamic pressure loss	
Pump nr 1	Up Riser	Up Chokeline	Friction
<input type="text"/> spm	<input type="text"/> bar	<input type="text"/> bar	<input type="text"/> bar
<input type="text"/> spm	<input type="text"/> bar	<input type="text"/> bar	<input type="text"/> bar
Pump nr 2	Up Riser	Up Chokeline	Friction
<input type="text"/> spm	<input type="text"/> bar	<input type="text"/> bar	<input type="text"/> bar
<input type="text"/> spm	<input type="text"/> bar	<input type="text"/> bar	<input type="text"/> bar

Current drilling fluid

Density sg

Subsea BOP data

Riser m

Chokeline m

Casing Shoe data :

Shoe size in

Shoe MD m

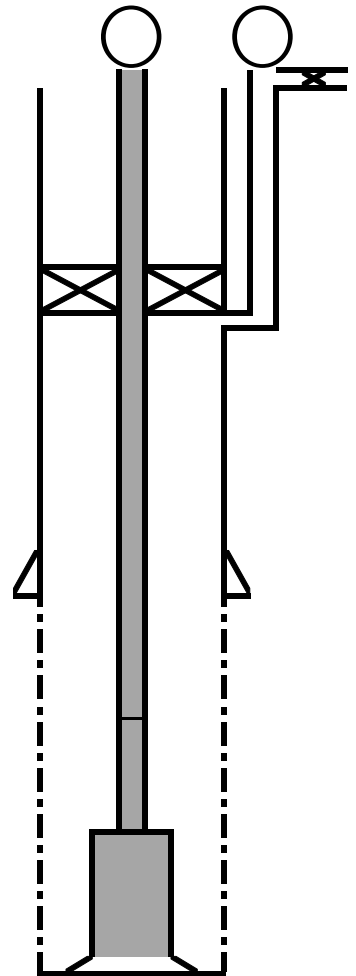
Shoe TVD m

Hole data :

Hole size in

Hole MD m

Hole TVD m



Pre-recorded volume data	LENGTH meters	CAPACITY litres pr m	VOLUME litres	Surface lines (mud pumps to RKB)	
				litres	strokes
Drill pipe	x	=		Pump Strokes Volume/pump output	Pump time strokes / pump rate
HW drill pipe	x	=			
Drill collar	x	=		E	strokes
Drill string volume		D			
DC in OH	x	=			strokes
DP-HW in OH	x	=			
Open hole volume		F			strokes
DP in Casing	x	= G			
Chokeline	x	= H			strokes
Total annulus + chokeline volume (F+G+H)		i			
Total well system volume (D + i)		= J			strokes
Active surface mudpits + surface lines		K			
Total active fluid system volume (J + K)		=			strokes
Riser with DP	x	=			

